

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	657	--	--	27,252	399	-380	920	26,592	416	0	11,510
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,200	-6	1,217	1,475	2,334	--	-1,906	942	323	6,861	4,527
Pentanes Plus	194	-6	--	--	--	--	13	9	4	162	47
Liquefied Petroleum Gases	1,006	--	1,217	1,475	2,334	--	-1,919	933	319	6,699	4,480
Ethane/Ethylene	18	--	6	--	--	--	--	--	--	24	--
Propane/Propylene	671	--	1,127	1,306	2,334	--	-1,396	--	46	6,788	3,211
Normal Butane/Butylene	160	--	0	55	--	--	-545	576	273	-89	897
Isobutane/Isobutylene	157	--	84	114	--	--	22	357	--	-24	372
Other Liquids	--	621	--	18,114	43,495	4,938	-1,313	68,034	374	74	67,204
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	623	--	307	9,825	-619	553	9,230	353	0	9,277
Hydrogen	--	--	--	--	--	100	--	100	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	623	--	--	9,825	-417	553	9,130	348	0	9,277
Fuel Ethanol ⁶	--	528	--	--	9,506	-178	590	8,918	348	0	8,547
Renewable Fuels Except Fuel Ethanol	--	95	--	--	319	-239	-37	212	0	0	730
Other Hydrocarbons	--	--	--	307	--	-307	--	--	--	0	--
Unfinished Oils	--	--	--	1,855	193	--	-635	2,609	--	74	5,684
Motor Gasoline Blend. Comp. (MGBGC)	--	-2	--	15,952	33,477	5,558	-1,231	56,195	21	0	52,243
Reformulated	--	--	--	3,450	7,338	-130	-476	11,134	0	0	19,735
Conventional	--	-2	--	12,502	26,139	5,688	-755	45,061	21	0	32,508
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	95,981	10,203	47,096	-5,141	-7,152	--	4,531	150,760	83,430
Finished Motor Gasoline	--	--	79,246	1,215	12,296	-5,379	-1,401	--	66	88,712	9,131
Reformulated	--	--	33,509	--	--	1,577	5	--	17	35,064	249
Conventional	--	--	45,737	1,215	12,296	-6,956	-1,406	--	49	53,649	8,882
Finished Aviation Gasoline	--	--	--	--	117	--	-16	--	--	133	174
Kerosene-Type Jet Fuel	--	--	1,536	809	12,438	--	43	--	272	14,468	9,715
Kerosene	--	--	8	44	--	--	-258	--	0	310	1,349
Distillate Fuel Oil ⁷	--	--	9,748	3,734	21,436	239	-4,914	--	2,001	38,070	48,255
15 ppm sulfur and under ⁸	--	--	4,370	1,144	17,220	239	-3,561	--	676	25,858	22,863
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	-9	707	622	--	-537	--	1,325	532	1,852
Greater than 500 ppm sulfur	--	--	5,387	1,883	3,594	--	-816	--	0	11,680	23,540
Residual Fuel Oil ⁹	--	--	1,511	3,889	16	--	-1,343	--	1,156	5,603	8,618
Less than 0.31 percent sulfur	--	--	582	585	--	--	7	--	NA	NA	2,549
0.31 to 1.00 percent sulfur	--	--	121	340	--	--	-551	--	NA	NA	1,823
Greater than 1.00 percent sulfur	--	--	808	2,964	16	--	-799	--	NA	NA	4,246
Petrochemical Feedstocks	--	--	99	8	-8	--	-12	--	--	111	173
Naphtha for Petro. Feed. Use	--	--	99	1	--	--	-12	--	--	112	173
Other Oils for Petro. Feed. Use	--	--	--	7	-8	--	--	--	--	-1	--
Special Naphthas	--	--	21	2	--	--	11	--	8	4	46
Lubricants	--	--	408	171	349	--	-127	--	357	698	984
Waxes	--	--	-7	36	--	--	-28	--	58	-1	163
Petroleum Coke	--	--	1,084	32	--	--	--	--	482	634	--
Marketable	--	--	393	32	--	--	--	--	482	-57	--
Catalyst	--	--	691	--	--	--	--	--	--	691	--
Asphalt and Road Oil	--	--	1,224	263	452	--	897	--	116	926	4,791
Still Gas	--	--	1,018	--	--	--	--	--	--	1,018	--
Miscellaneous Products	--	--	85	--	--	--	-4	--	15	74	31
Total	1,857	615	97,198	57,044	93,324	-582	-9,451	95,568	5,644	157,695	166,671

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.